# South Carolina Electric & Gas Saluda Project

Reservoir Operations Modeling Using: Army Corps of Engineers HEC-ResSim





# Afternoon Schedule

- Model Development & Calibration (1<sup>st hour</sup>)
- Break (20 minutes)
- Future Developments & Potential Results (2<sup>nd</sup> hour)
- Questions (30 minutes)



## **Mission Statement**

"...establish a baseline of current hydrologic, hydraulic and operational conditions, and aid in analyzing and understanding the potential upstream and downstream effects of potential changes to project operation...."



# **Model Objectives**

- Assess impact of various environmental constraints on project operation
- Assess various project operation schemes for feasibility
- Determine "realistic" plan for future operations



# Selected Model – HEC-ResSim

- Publicly available Army Corp of Engineers software (HEC-5)
- Specifically created for reservoir modeling and management
- Flexibility in managing large datasets
- Rule based decisions on daily timesteps
- Application of seasonal rules
- Ability to prioritize rules





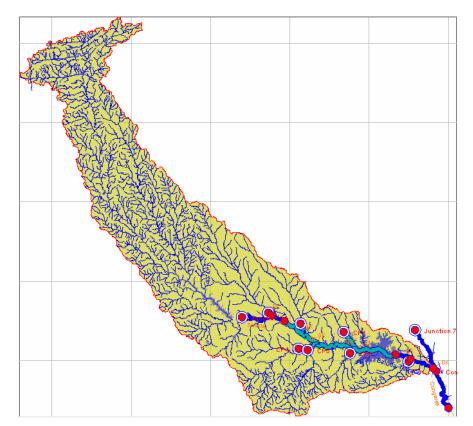
# Model Development

- Model Area
  - Includes Virtual Inflow from entire watershed
  - Inputs located directly upstream and downstream of Lake Murray
- Input data
  - Reservoir stage/storage data
  - Historic dam releases (Outflow Hydrograph)
  - Historic water levels (Stage data)



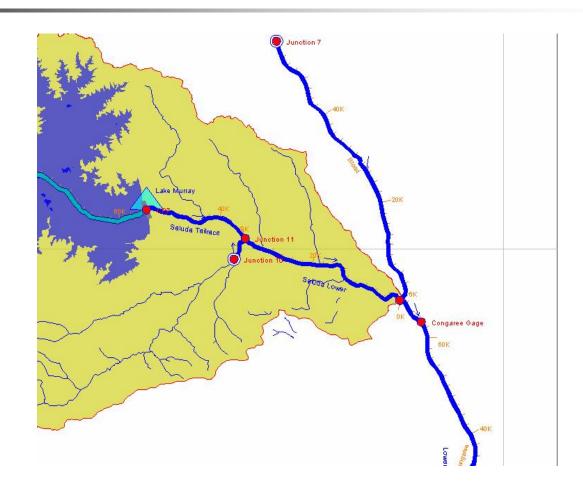
#### Model Development (cont)

- Components
  - Upstream Inflows
  - Lake Murray
  - Downstream
    Gages
  - Broad & Congaree
    River Gages



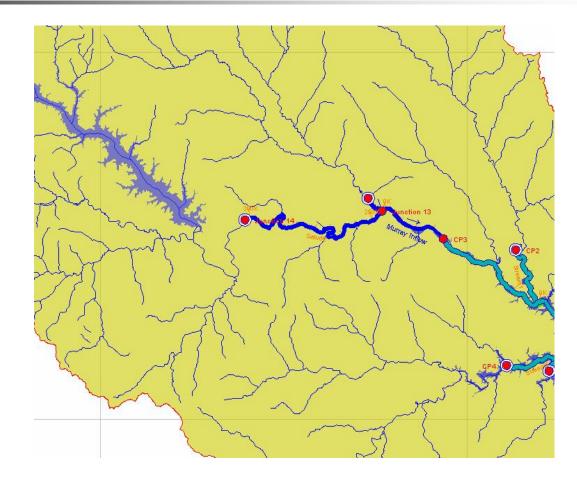


#### Data Layout - Downstream



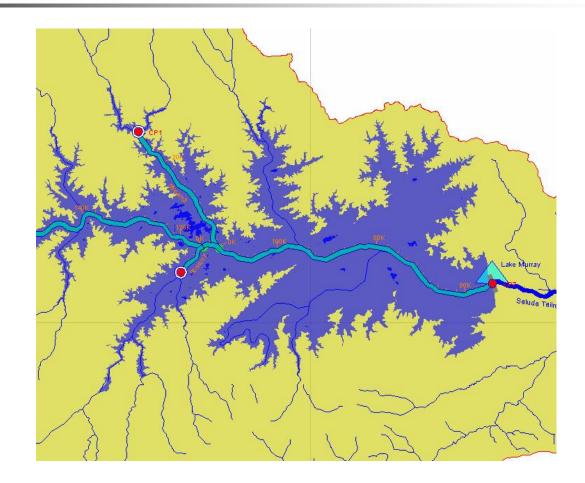


#### Data Layout - Upstream





#### Data Layout – Lake Murray





#### **Available Data Sources**

- Operations Data
  - Generation MWh (SCE&G)
  - Lake Level (USGS)
  - Downstream Flows (USGS)
- NWS Precipitation data
- USGS Flow Data
  - Flow Model Hydrology output



### Available Data Sources (cont.)

#### USGS gages

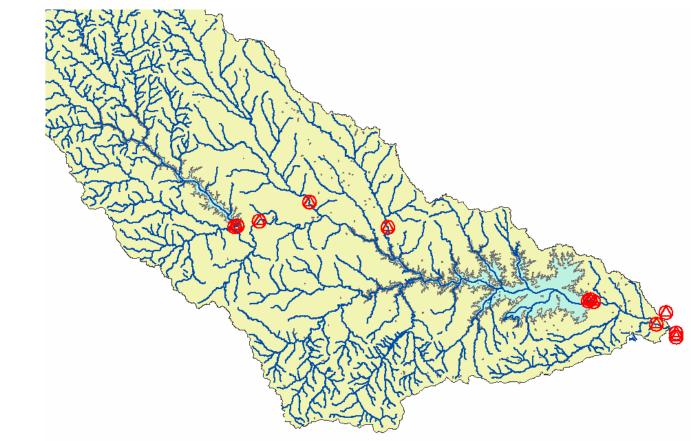
- Saluda River at Chappells
  - 1360 sq. miles,1926-Present
- Bush River near Prosperity
  - 115 sq. miles, 1990-Present
- Little River near Silverstreet
  - 230 sq. miles, 1990-Present



- Saluda River downstream of Lake Murray
  - 2420 sq. miles, 1988-present
- Saluda River at Columbia
  - 2520 sq. miles, 1925-Present



#### **USGS Gage Locations**





#### **Model Process**

- Develop model of watershed system
- Calibrate to historical conditions
  - Historical model used to derive system inflows
- Using derived inflows, run simulations using proposed constraints to assess impacts on the Project

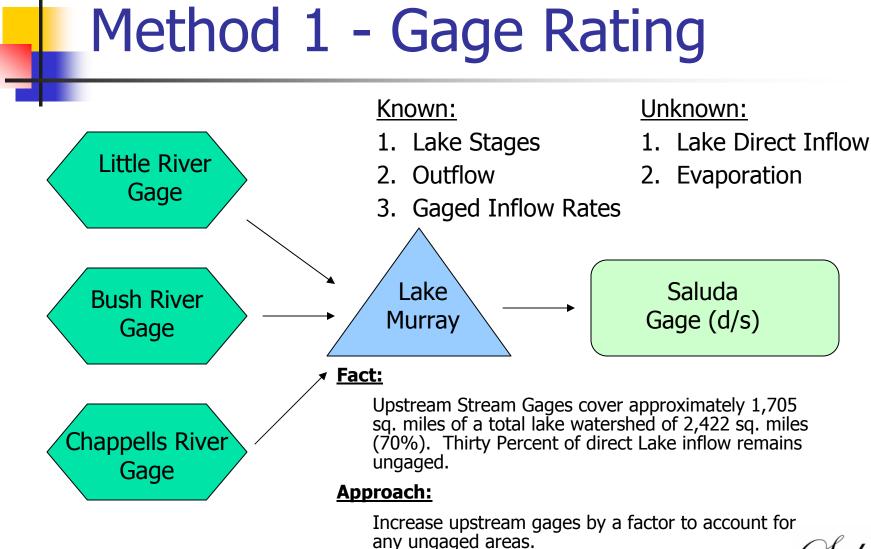


#### **Model Process**

#### Two Methods Tested for Developing Inflow Data:

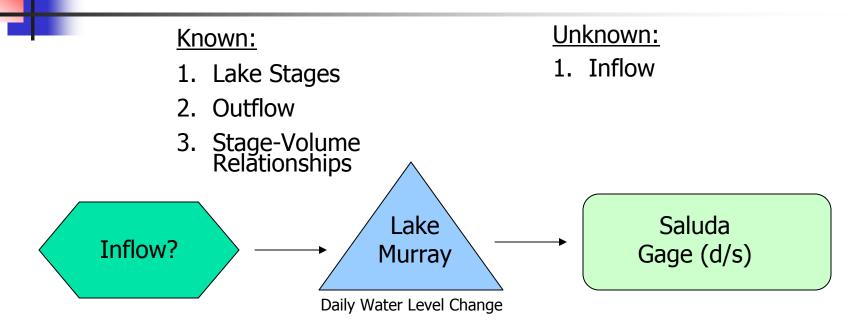
- 1) Upstream Gage Rating
  - Utilize available USGS gage data and adjust for ungaged areas
- 2) Mass Balance
  - Hindcast from outflow and lake level data historical lake level data







#### Method 2 - Mass Balance



#### Fact:

Inflow = Change in Storage (Water Level) + Outflow

#### Approach:

Back calculate inflow using smoothed lake level data and gaged outflows

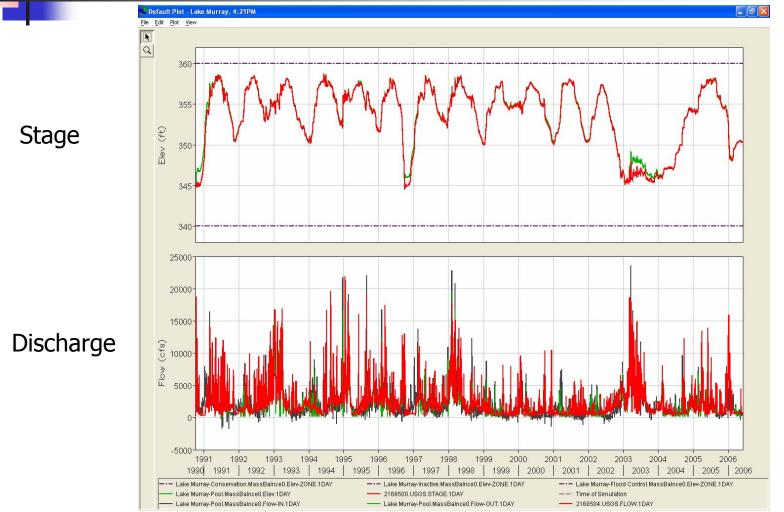


# **Calibration Procedure**

- 1. Develop inflow hydrograph
- 2. Have model follow stage hydrograph by automatically adjusting discharge
  - Depends on how much flow is entering to decide how much to release
  - Must follow historically observed water levels (stage)
- 3. Compare calculated stage to observed stage
- 4. Compare correlation between calculated outflows and observed outflows (USGS gage)
- 5. Inflow that produces a 'good' fit would be considered calibrated
  - Both Methods were tested with this procedure



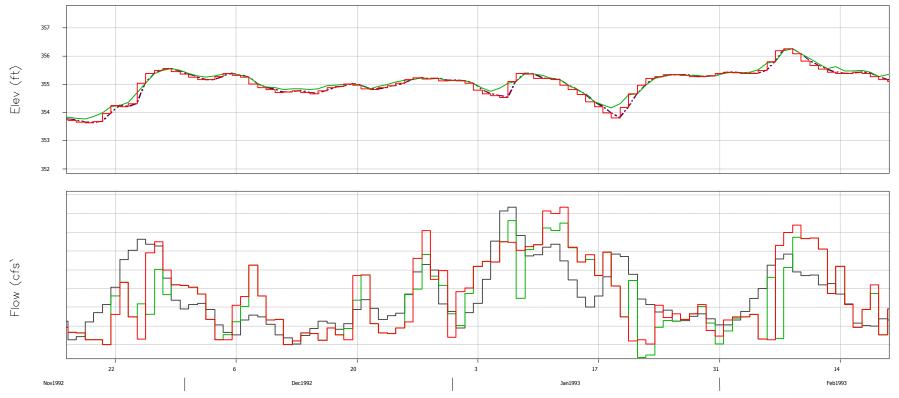
#### **Calibration Results**





#### Calibration Results (cont)

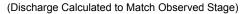
Default Plot - Lake Murray, 5:16PM

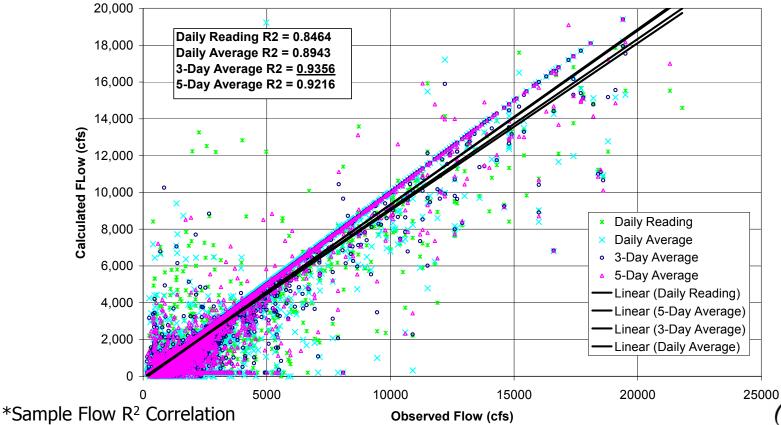


RELICENSING

#### Calibration Results (cont)

Comparison of Calculated to Recorded Saluda Dam Discharge Rates







# **Calibration Discussion**

#### Lake level measurements

- 0.1 feet of variation ~ 2200 cfs on a daily basis. SCE&G notes 0.06 feet is typical "noise" in lake level readings
- Can result in excessive negative inflows (common problem with hindcast modeling)
- Lake level data needed to be "smoothed" for mass balance method



## **Calibration Discussion**

- Accuracy of gages downstream of Lake Murray are suspect due to variations in volume
- Gages upstream have limited common period of record (1990-present)
- Low stage periods have poor correlation (result of drawdowns, accuracy of stage storage data)



# **Calibration Conclusion**

- Mass balance method produced best correlation between both lake levels and outflows.
- Mass balance method produced a highly correlated inflow hydrograph which is now ready for constraint analysis





- 20 minutes
- Calibration Questions?





# Future Developments & Potential Results

- With a calibrated model... (i.e. we know inflow)
  - Evaluate Environmental Constraints
    - Temporal Stage Impacts
    - Temporal Discharge Impacts
  - Determine frequencies that constraints may be violated
- Further Evaluations
  - Downstream flow routing (confluence with Broad R.)
  - Flood Frequency Evaluation



# Sample Constraints

- Flow
  - Minimum flow between June 1<sup>st</sup> and August 1<sup>st</sup> and should be a minimum of 20,000 cfs for extreme whitewater course
- Stage
  - Maintain Lake Murray at elevation 380.0' year-round



#### **Constraint Requests**

- Provide
  - Specific Elevations
  - Specific Flows



# **Extreme Example Application**

- Extreme Flow Releases during Summer Months
- Information Provided
  - Operate during June, July & August
  - Minimum flow of 30,000 cfs
  - Not required on Mondays or Tuesdays



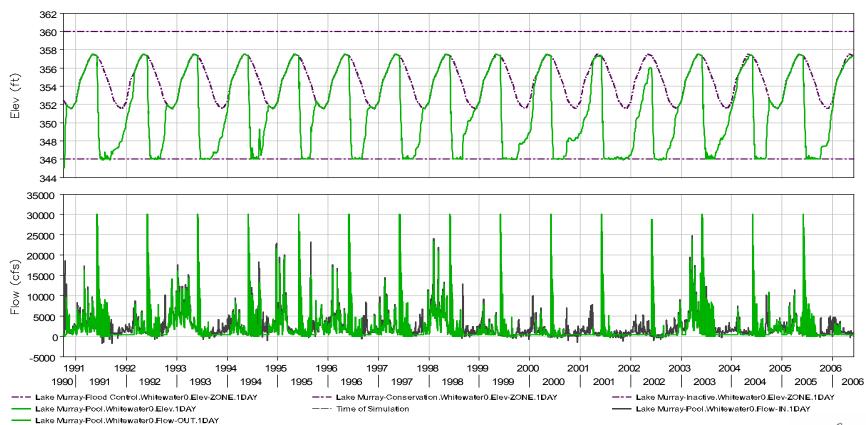
# Constraint Setup Example

RES Reservoir Editor				X	
Reservoir Edit Operations Zi	one Rule				
Reservoir Lake Murray	Description		🔣 📢 1 of 1 🕨	м	
Physical Operations Obse	erved Data				
Operation Set Extreme Whi	itewater 🗾 Descripti	on Sample Extreme Whitew	ater Releases	🔛 Day of Week Multiplier	$\mathbf{X}$
Max Discharge - Wi Conservation Seasonal Release Min Flow - Whitewa		tion: Lake Murray-Controlled		Day	Multiplier
	Rule Name: Seasonal F	Releases Description:		Sun	1.00
	Function of: Date		Define	Mon	0.00
				Tues	0.00
a machive	Limit Type: Minimum	✓ Interp.: Step ✓	35000	Wed	1.00
	Date	Release (cfs)	3000-	Thurs	1.00
	OlJan	0.0	25000-	Fri	1.00
	01May	0.0	Ê 2000-	Sat	1.00
	01Jun	30000.0	₹ 15000 - €		
	01Aug 01Sep	30000.0	ž 10000-	1	
	01355	0.0	3000		OK Cancel
			Jan Mar May Jul Sep Nov		
			Hour of Day Multiplier Edit		
			i FErrari ana Sana alian i <del>kana a</del>		
			Day of Week Multiplier Edit	_	
			Rising/Falling Condition		
			🔽 Seasonal Variation 🛛 🛛 Edit		
4 · · · ·		*			Aduda
			OK Apply Cancel		Jamaa
					HYDRO

RELICENSING

### Extreme Example Output

Default Plot - Lake Murray, 11:00PM



Saluda HYDRO RELICENSING

# **Extreme Example Tables**

e <u>E</u> dit <u>V</u> iew							
		LAKE MURRA	LAKE MURRA.				
Ordinate	Date / Time	ELEV-ZONE	ELEV-ZONE	ELEV-ZONE	ELEV	FLOW-IN	FLOW-OUT
		WHITEWATER0	WHITEWATER0	WHITEWATER0	WHITEWATER0	WHITEWATER0	WHITEWATER
239	27 May 91 22:	360.00	357.36	346.00	357.36	2,723	2,86
240	28 May 91 22:	360.00	357.35	346.00	357.35	3,392	3,52
241	29 May 91 22:	360.00	357.35	346.00	357.35	3,497	3,63
242	30 May 91 22:	360.00	357.34	346.00	357.34	4,006	4,14
243	31 May 91 22:	360.00	357.34	346.00	357.34	4,354	4,49
244	01 Jun 91 22:	360.00	357.33	346.00	357.33	4,829	4,96
245	02 Jun 91 22:	360.00	357.31	346.00	356.23	5,285	30,00
246	03 Jun 91 22:	360.00	357.28	346.00	356.43	4,894	40
247	04 Jun 91 22:	360.00	357.26	346.00	356.59	4,044	40
248	05 Jun 91 22:	360.00	357.23	346.00	355.32	1,645	30,00
249	06 Jun 91 22:	360.00	357.21	346.00	354.08	916	27,13
250	07 Jun 91 22:	360.00	357.18	346.00	352.96	1,106	23,95
251	08 Jun 91 22:	360.00	357.16	346.00	351.98	932	21,15
252	09 Jun 91 22:	360.00	357.13	346.00	351.09	721	19,00
253	10 Jun 91 22:	360.00	357.11	346.00	351.10	474	40
254	11 Jun 91 22:	360.00	357.08	346.00	351.13	1,073	40
255	12 Jun 91 22:	360.00	357.06	346.00	350.37	1,618	17,25
256	13 Jun 91 22:	360.00	357.03	346.00	349.69	2,317	15,62
257	14 Jun 91 22:	360.00	357.01	346.00	349.06	2,337	14,10
258	15 Jun 91 22:	360.00	356.98	346.00	348.49	1,985	12,72
259	16 Jun 91 22:	360.00	356.96	346.00	347.98	2,043	11,50
260	17 Jun 91 22:	360.00	356.94	346.00	348.11	2,827	40
261	18 Jun 91 22:	360.00	356.91	346.00	348.26	3,091	40
262	19 Jun 91 22:	360.00	356.89	346.00	347.83	3,261	11,22
263	20 Jun 91 22:	360.00	356.86	346.00	347.45	3,397	10,51
264	21 Jun 91 22:	360.00	356.84	346.00	347.13	4,024	9,92
265	22 Jun 91 22:	360.00	356.81	346.00	346.80	3,150	9,31
266	23 Jun 91 22:	360.00	356.79	346.00	346.44	1,879	8,63
267	24 Jun 91 22:	360.00	356.76	346.00	346.48	1,059	40
268	25 Jun 91 22:	360.00	356.74	346.00	346.51	940	40

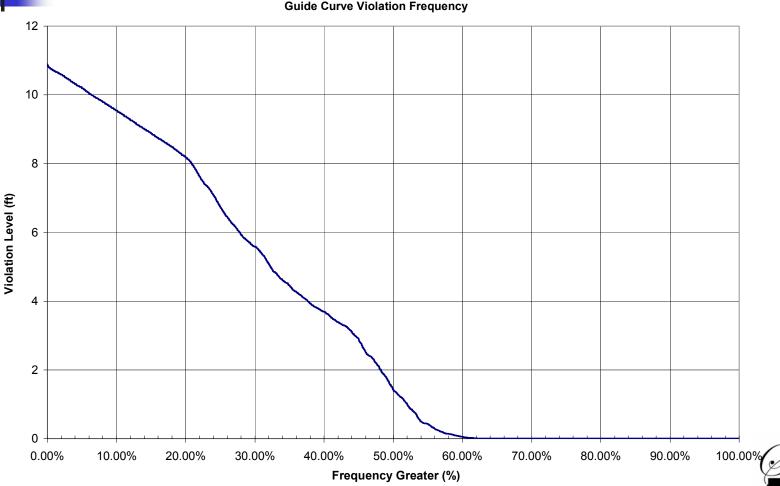


# Interpretation of Example Results

- Interpretation of Results
  - Operation following this constraint visually drains the reservoir to a minimum of 346.0'
  - Dry years may not have sufficient inflow to return to Guide Curve
  - 50% of the days have greater than a 1.7' reduction from the Guide Curve



# Example Guide Curve Violation Frequency & Magnitude



#### **Constraint Compilation**

- Assemble all stage & flow constraints into HEC-ResSim model
- Evaluate various constraints to determine reasonableness

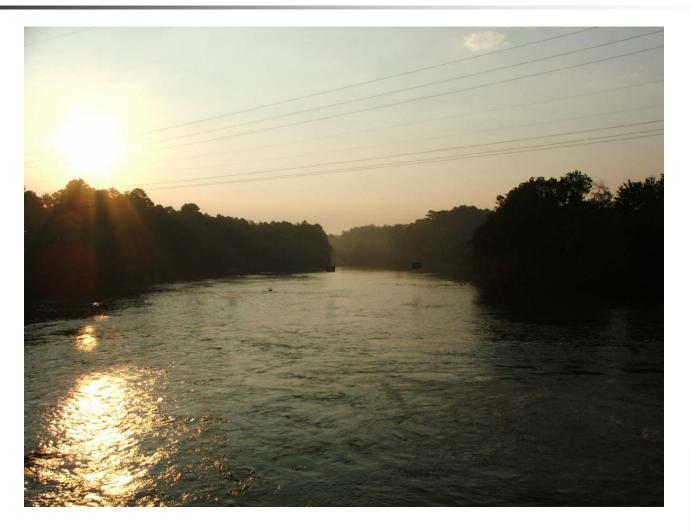


## **Next Steps**

- Develop resource constraints in terms of *FLOW* and *ELEVATION* for model input and analysis
- Run model simulations using constraint inputs
- Determine impact of constraints on:
  - Project Operations
  - Project Generation
  - Downstream flows
  - Flood Frequencies



# Questions?



Saluda Hydro RELICENSING